

TRANSMITTAL LETTER TO THE UNITED STATES
DESIGNATED/ELECTED OFFICE (DO/EO/US)
CONCERNING A FILING UNDER 35 U.S.C. 371ATTORNEY'S DOCKET NUMBER
12221US02

U.S. APPLICATION NO. (IF KNOWN, SEE 37 CFR

09/763819

INTERNATIONAL APPLICATION NO.
PCT/CA99/00850INTERNATIONAL FILING DATE
17 September 1999PRIORITY DATE CLAIMED
22 September 1998

TITLE OF INVENTION

ANTIFREEZE COOLING SUBSYSTEM

APPLICANT(S) FOR DO/EO/US

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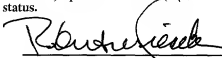
Applicant herewith submits to the United States Designated/Elected Office (DO/EO/US) the following items and other information:

1. ☒ This is a **FIRST** submission of items concerning a filing under 35 U.S.C. 371.
2. ☐ This is a **SECOND** or **SUBSEQUENT** submission of items concerning a filing under 35 U.S.C. 371.
3. ☐ This is an express request to begin national examination procedures (35 U.S.C. 371(f)) at any time rather than delay examination until the expiration of the applicable time limit set in 35 U.S.C. 371(b) and PCT Articles 22 and 39(1).
4. ☒ A proper Demand for International Preliminary Examination was made by the 19th month from the earliest claimed priority date.
5. ☒ A copy of the International Application as filed (35 U.S.C. 371 (c) (2))
- a. ☒ is transmitted herewith (required only if not transmitted by the International Bureau).
- b. ☐ has been transmitted by the International Bureau.
- c. ☐ is not required, as the application was filed in the United States Receiving Office (RO/US).
6. ☐ A translation of the International Application into English (35 U.S.C. 371(c)(2)).
7. ☒ A copy of the International Search Report (PCT/ISA/210).
8. ☒ Amendments to the claims of the International Application under PCT Article 19 (35 U.S.C. 371 (c)(3))
- a. ☐ are transmitted herewith (required only if not transmitted by the International Bureau).
- b. ☐ have been transmitted by the International Bureau.
- c. ☐ have not been made; however, the time limit for making such amendments has NOT expired.
- d. ☐ have not been made and will not be made.
9. ☐ A translation of the amendments to the claims under PCT Article 19 (35 U.S.C. 371(c)(3)).
10. ☐ An oath or declaration of the inventor(s) (35 U.S.C. 371 (c)(4)).
11. ☒ A copy of the International Preliminary Examination Report (PCT/IPEA/409).
12. ☐ A translation of the annexes to the International Preliminary Examination Report under PCT Article 36 (35 U.S.C. 371 (c)(5)).

Items 13 to 20 below concern document(s) or information included:

13. ☐ An Information Disclosure Statement under 37 CFR 1.97 and 1.98.
14. ☐ An assignment document for recording. A separate cover sheet in compliance with 37 CFR 3.28 and 3.31 is included.
15. ☐ A **FIRST** preliminary amendment.
16. ☐ A **SECOND** or **SUBSEQUENT** preliminary amendment.
17. ☐ A substitute specification.
18. ☐ A change of power of attorney and/or address letter.
19. ☒ Certificate of Mailing by Express Mail
20. ☒ Other items or information:

All papers and/or fees referred to herein are being deposited with the United States Postal Service under "Express Mail
No. EL567394705US on February 26, 2001.

U.S. APPLICATION NO. (IF KNOWN, SEE 37 CFR 1.53) 09/763819		INTERNATIONAL APPLICATION NO. PCT/CA99/00850		ATTORNEY'S DOCKET NUMBER 12221US02																																					
21. The following fees are submitted: BASIC NATIONAL FEE (37 CFR 1.492 (a) (1) - (5)) : <input type="checkbox"/> Neither international preliminary examination fee (37 CFR 1.482) nor international search fee (37 CFR 1.445(a)(2)) paid to USPTO and International Search Report not prepared by the EPO or JPO \$970.00 <input checked="" type="checkbox"/> International preliminary examination fee (37 CFR 1.482) not paid to USPTO but International Search Report prepared by the EPO or JPO \$840.00 <input type="checkbox"/> International preliminary examination fee (37 CFR 1.482) not paid to USPTO but international search fee (37 CFR 1.445(a)(2)) paid to USPTO \$690.00 <input type="checkbox"/> International preliminary examination fee paid to USPTO (37 CFR 1.482) but all claims did not satisfy provisions of PCT Article 33(1)-(4) \$670.00 <input type="checkbox"/> International preliminary examination fee paid to USPTO (37 CFR 1.482) and all claims satisfied provisions of PCT Article 33(1)-(4) \$96.00				CALCULATIONS PTO USE ONLY <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">ENTER APPROPRIATE BASIC FEE AMOUNT =</td> <td style="width: 50%; text-align: right;">\$840.00</td> </tr> <tr> <td>Surcharge of \$130.00 for furnishing the oath or declaration later than <input type="checkbox"/> 20 <input type="checkbox"/> 30 months from the earliest claimed priority date (37 CFR 1.492 (e)).</td> <td style="text-align: right;">\$0.00</td> </tr> <tr> <td>CLAIMS</td> <td></td> </tr> <tr> <td>NUMBER FILED</td> <td></td> </tr> <tr> <td>NUMBER EXTRA</td> <td></td> </tr> <tr> <td>RATE</td> <td></td> </tr> <tr> <td>Total claims 34 - 20 = 14 x \$18.00</td> <td style="text-align: right;">\$252.00</td> </tr> <tr> <td>Independent claims 3 - 3 = 0 x \$80.00</td> <td style="text-align: right;">\$0.00</td> </tr> <tr> <td>Multiple Dependent Claims (check if applicable) <input type="checkbox"/></td> <td style="text-align: right;">\$0.00</td> </tr> <tr> <td>TOTAL OF ABOVE CALCULATIONS =</td> <td style="text-align: right;">\$1,092.00</td> </tr> <tr> <td>Reduction of 1/2 for filing by small entity, if applicable. Verified Small Entity Statement must also be filed (Note 37 CFR 1.9, 1.27, 1.28) (check if applicable) <input type="checkbox"/></td> <td style="text-align: right;">\$0.00</td> </tr> <tr> <td>SUBTOTAL =</td> <td style="text-align: right;">\$1,092.00</td> </tr> <tr> <td>Processing fee of \$130.00 for furnishing the English translation later than <input type="checkbox"/> 20 <input type="checkbox"/> 30 months from the earliest claimed priority date (37 CFR 1.492 (f)).</td> <td style="text-align: right;">\$0.00</td> </tr> <tr> <td>TOTAL NATIONAL FEE =</td> <td style="text-align: right;">\$1,092.00</td> </tr> <tr> <td>Fee for recording the enclosed assignment (37 CFR 1.21(h)). The assignment must be accompanied by an appropriate cover sheet (37 CFR 3.28, 3.31) (check if applicable) <input type="checkbox"/></td> <td style="text-align: right;">\$0.00</td> </tr> <tr> <td>TOTAL FEES ENCLOSED =</td> <td style="text-align: right;">\$1,092.00</td> </tr> <tr> <td></td> <td style="text-align: right;">Amount to be: refunded \$</td> </tr> <tr> <td></td> <td style="text-align: right;">charged \$</td> </tr> </table>		ENTER APPROPRIATE BASIC FEE AMOUNT =	\$840.00	Surcharge of \$130.00 for furnishing the oath or declaration later than <input type="checkbox"/> 20 <input type="checkbox"/> 30 months from the earliest claimed priority date (37 CFR 1.492 (e)).	\$0.00	CLAIMS		NUMBER FILED		NUMBER EXTRA		RATE		Total claims 34 - 20 = 14 x \$18.00	\$252.00	Independent claims 3 - 3 = 0 x \$80.00	\$0.00	Multiple Dependent Claims (check if applicable) <input type="checkbox"/>	\$0.00	TOTAL OF ABOVE CALCULATIONS =	\$1,092.00	Reduction of 1/2 for filing by small entity, if applicable. Verified Small Entity Statement must also be filed (Note 37 CFR 1.9, 1.27, 1.28) (check if applicable) <input type="checkbox"/>	\$0.00	SUBTOTAL =	\$1,092.00	Processing fee of \$130.00 for furnishing the English translation later than <input type="checkbox"/> 20 <input type="checkbox"/> 30 months from the earliest claimed priority date (37 CFR 1.492 (f)).	\$0.00	TOTAL NATIONAL FEE =	\$1,092.00	Fee for recording the enclosed assignment (37 CFR 1.21(h)). The assignment must be accompanied by an appropriate cover sheet (37 CFR 3.28, 3.31) (check if applicable) <input type="checkbox"/>	\$0.00	TOTAL FEES ENCLOSED =	\$1,092.00		Amount to be: refunded \$		charged \$
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FIESELER, Robert W. McAndrews Held & Malloy, Ltd. 500 W. Madison, Suite 3400 Chicago, Illinois 60661 United States of America			SIGNATURE  Robert W. Fieseler NAME 31,826 REGISTRATION NUMBER 26 February 2001 DATE																																						

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JC03 Rec'd PCT/PTO 26 FEB 2001

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- 1 -

ANTIFREEZE COOLING SUBSYSTEM

Field Of The Invention

- 5 The present invention relates to cooling subsystems for systems which may be stored at and started from temperatures below the freezing point of water. More particularly, the invention relates to glycol-based cooling subsystems and methods for obtaining satisfactory conductivity and corrosion characteristics using glycol-based coolants. The invention is particularly suitable for solid polymer fuel cell systems used
- 10 in automotive applications and back-up or remote power plants.

Background Of The Invention

- 15 Fuel cell systems have been in use for specialty applications (e.g. space capsules, sensors) and have been under development for broader applications (e.g. stationary power plants, transportation) for many years now. With continued advances, performance has been improved and costs have been reduced such that many of these latter fuel cell systems under development are entering commercial use. However, in order to meet the needs of a less specialized market, these fuel cell systems must be
- 20 able to handle a wide range of user conditions, ideally with minimal additional complexity to the system. For instance, the ambient temperature and duty cycle can vary widely in different applications. It can be a challenge to meet these requirements, particularly when the application involves frequent storage and start-up in cold conditions.
- 25 A particularly attractive fuel cell is the solid polymer electrolyte fuel cell. This type of fuel cell employs an ion conducting membrane as the electrolyte. An individual solid polymer fuel cell generally comprises a membrane electrode assembly (MEA) containing an ion conducting membrane interposed between a cathode and an anode. The ion conducting membrane in the MEA serves as a separator as well as the
- 30 electrolyte. Catalyst, for promoting the reactions in the fuel cell, is located at the interface between the electrodes and the membrane. Generally, flow field plates are

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positioned adjacent to each electrode for purposes of distributing the fuel and oxidant reactants to the appropriate electrodes. The flow field plates also typically serve as current collectors, electrode supports, and separators. Since the operating voltage of an individual cell is usually under 1 volt, most fuel cell systems employ numerous cells that are stacked in series to create a higher voltage fuel cell stack.

The electrochemical reactions in a PEM fuel cell proceed more favorably at higher temperatures. However, the operating temperature must be limited in order to prevent damage to the membrane material. The typical operating temperature of a hydrogen-fueled solid polymer fuel cell is under 100 °C, which is relatively low compared to other types of fuel cells. Since the electrochemical reaction between fuel and oxidant is exothermic, temperature regulation generally involves cooling of the solid polymer fuel cell stack, hence the temperature regulating subsystem is commonly called the cooling subsystem. (However, the cooling subsystem might also desirably serve as a heating subsystem during cold start-up in order to bring the fuel cell up to the desired operating temperature more quickly.) Solid polymer fuel cell systems are typically liquid-cooled rather than air-cooled especially if higher power densities (power output capability per unit volume) are desired. The reason is that the cooling subsystems typically must shed a significant amount of heat at relatively low temperature (circa 80°C) with respect to ambient. The use of more efficient liquid- as opposed to air-cooling allows the fuel cell stack cooling channels to be made smaller and hence a lower overall stack volume can be obtained.

In some stationary power applications, a fuel cell system may operate uninterrupted for long periods, albeit at varying power levels. However, more commonly perhaps, a fuel cell system is subjected to frequent on-off cycles and hence it goes through numerous cold starts. For outdoor applications in cold climates, this can mean frequent shutdowns and storage in sub-zero temperatures. The fuel cell system, and particularly the cooling subsystem, must therefore be able to handle repeated storage below freezing without significant degradation. For example, this requirement applies to fuel cell systems for automotive use.

Today's liquid-cooled, internal combustion engine powered automobiles face a similar requirement. To prevent freezing and hence rupturing of the cooling

subsystems therein, antifreeze is added to the aqueous coolant. The antifreeze added is typically ethylene glycol but other antifreeze coolants such as propylene glycol, alcohols, and the like can be used. Ethylene glycol transfers heat well, has superior heat capacity, and poses less of a fire hazard (e.g., has a flash point greater than 100°C).

- 5 Depending on the concentration, an aqueous mixture of ethylene glycol stops the coolant from freezing at temperatures down, for example, to -40°C.

- Along with an antifreeze coolant, other additives are used in aqueous automotive and other industrial cooling subsystems in order to slow the corrosion of the metallic components in the coolant circulation loop of the cooling subsystem. For instance,
- 10 silicates are commonly added to automotive coolants in order to protect aluminum components in the circulation loop. While corrosion is an issue with any aqueous coolant, corrosion can be accelerated by the use of certain antifreeze coolants. Unlike water, ethylene glycol and propylene glycol decompose in the presence of oxygen to form acidic by-products such as glycolic and lactic acids respectively. The presence of
- 15 these by-products can significantly accelerate corrosion in a coolant circulation loop. Further, the rate of decomposition increases with temperature and in the presence of transition metals. Thus, the high temperatures (circa 200°C) and metal constructions of conventional automotive coolant circulation loops significantly increase the rate of glycol decomposition and hence corrosion. For this reason, inhibitors (e.g. buffers) can
- 20 also be added to the glycol-based coolants in order to reduce the decomposition of the glycol. Further, cooling subsystems are typically closed (sealed) when operating at temperatures above about 60°C in order to avoid rapid oxidation of the glycol. More details on this subject can be found in Dow Chemical Company's "Engineering and Operating Guide for Ambitrol Inhibited Glycol-based Coolants", Sept 1991.
- 25 Historically, glycols, such as ethylene glycol, have been used in alkaline fuel cell systems as the fuel itself. Glycol-based coolants have been suggested for use in the cooling subsystems of certain fuel cell systems. For instance, U.S. Patent No. 3,507,702 suggests the use of ethylene glycol in the coolant circuit for an aqueous alkali electrolyte fuel cell. Therein, the embodiments and discussion pertain to low
- 30 voltage fuel cell stacks (e.g. 30 V or less) and thus there would be no significant concern about electrical shock hazards through the coolant fluid. There is no

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discussion regarding corrosion, additives/inhibitors, or removal of ions in the coolant subsystem. Japanese published patent application number 08-185877 discloses an antifreeze coolant system employing ethylene glycol wherein pure water for humidification is obtained via ultrafiltration from the antifreeze coolant. However, no means for maintaining the purity of the antifreeze coolant over time appears to have been provided.

The coolant subsystem in high voltage fuel cell stacks (above about 50 V) can, however, present an electrical shock hazard. If the coolant is sufficiently conductive and is in electrical contact with and interconnects parts of the fuel cell stack that are at different potentials, the coolant fluid can pose a safety problem. Further, the coolant also provides a path for the flow of undesirable corrosion currents. These problems are discussed and addressed in U.S. Patent No. 3,964,930 wherein various means of electrical isolation (such as coolant tube coatings) are employed in combination with a water-based coolant. A conductivity of less than about 50 $\mu\text{S}/\text{cm}$ is stated to be preferred for the water coolant.

Generally, the electrical conductivity of an aqueous coolant increases with the concentration of ions in solution. In some conventional high voltage fuel cell systems, shock and corrosion current concerns are dealt with by using substantially pure de-ionized water as the coolant. An acceptable level for the conductivity of the de-ionized coolant is considered to be of order of 5 $\mu\text{S}/\text{cm}$ or less.

Substantially pure, de-ionized water is also desirably used in coolant loops where there is a possibility of the coolant contaminating or damaging MEA components (such as the electrocatalyst and membrane electrolyte) of the fuel cell. Since pure, de-ionized water is fundamentally compatible with the MEA components, fuel cell design and construction may be simplified to allow some contact of the coolant with the MEA components. Note that, even in constructions that attempt to prevent such contact (e.g. constructions having isolated piping or redundant seals), there can still be reliability concerns regarding contact resulting from occasional leaks.

Ion exchange resin units and other filters are frequently employed in de-ionized water coolant loops of fuel cell systems to continually remove contaminants and thereby ensure that the water coolant fluid remains substantially free of ionic

contaminants. For example, U.S. Patent No. 5,200,278 discloses a fuel cell system having de-ionized liquid water coolant that is also used for membrane humidification of inlet reactant streams. The water is preferably de-ionized using ion exchange resin units in the loop.

- 5 Where tolerance to freezing is required, conventional glycol-based antifreeze coolants containing additives may be used in high voltage, fuel cell systems. However, the coolant subsystem should be reliably isolated electrically and physically from the MEAs in the fuel cell stack, so that electrical shock, corrosion shorting, and contact with the MEA components are not a concern. The use of glycol without
- 10 additives/inhibitors might be considered as an alternative to isolating the cooling subsystem but it adds to corrosion concerns over those posed by use of water alone, due to the decomposition of glycol into acidic by-products. Consequently, it appears that the use of glycols has been avoided in the coolant of high voltage fuel cell systems that do not have electrically isolated cooling subsystems.
- 15 Other antifreeze solvents such as other alcohols and dielectric fluids have been contemplated but these may introduce a significant fire hazard (e.g., due to a lower flash point) and/or have poorer heat transfer and capacity characteristics. Instead, solutions have been developed to cope with subzero conditions using pure water coolants, e.g. by keeping the system above zero degrees or by removing all water from
- 20 the system prior to shutdown.

Summary Of The Invention

- Improved cooling subsystems for liquid-cooled systems (e.g., liquid-cooled fuel cell
- 25 systems used in fuel cell powered vehicles or other applications), and methods for providing simplified antifreeze and corrosion protection therein are provided. A cooling subsystem for cooling a fuel cell stack includes a liquid coolant and a circulation loop for circulating the liquid coolant in thermal contact with fuel cells in the stack. The liquid coolant includes a glycol solvent for antifreeze protection and
- 30 may be a glycol/water mixture. The ratio of glycol to water may be selected to give the desired antifreeze protection, for instance about 1:1. However, the glycol-containing

liquid coolant is characterized by a conductivity less than about 50 $\mu\text{S}/\text{cm}$ and this level is maintained during operation of the fuel cell system by including means for maintaining the purity of the liquid coolant in the cooling subsystem. A conductivity of less than about 5 $\mu\text{S}/\text{cm}$ is preferred.

- 5 A preferred means for maintaining the desired purity of the liquid coolant is to incorporate an ion exchange resin unit in the circulation loop of the cooling subsystem whereby ionic decomposition products of the glycol solvent are removed from the liquid coolant. The ion exchange resin unit may comprise an alkaline anion resin and, optionally, an acidic cation resin. A suitable ion exchange resin unit may employ, for
10 example, an hydroxyl type 2 strong base anion resin.

- Use of ion exchange resin units in glycol-based coolant loops can be a practical solution for achieving antifreeze protection under the operating conditions of certain fuel cell systems. For instance, in solid polymer fuel cell stacks operating at less than about 100°C, the extent of glycol decomposition may be limited such that an ion
15 exchange resin unit can provide months of service before needing replacement. Further, since conductivity levels less than about 5 $\mu\text{S}/\text{cm}$ can be achieved, the use of an ion exchange resin unit in the coolant loop is suitable for fuel cell systems operating at hundreds of volts.

- A glycol solvent is defined herein as one which does not contain the inhibitors
20 and/or additives commonly present in commercial antifreeze glycol solutions. In the absence of such additives and/or inhibitors, decomposition of the glycol solvent is the main source of impurities in the cooling subsystem leading to high coolant liquid conductivities. If the liquid coolant is in electrical contact with fuel cells in the fuel cell stack, high coolant conductivities result in shock and corrosion current problems in
25 high voltage fuel cell systems. Herein, high voltage refers to systems comprising fuel cell stacks operating above about 50 volts.

- The glycol solvent employed may be selected from the more common glycols, such as ethylene glycol, propylene glycol, polyethylene glycol, and polypropylene glycol. Ethylene glycol has been found to be more compatible with the membrane electrode
30 assemblies of solid polymer fuel cells and is therefore a preferred choice.

The circulation loop of the cooling subsystem may comprise aluminum hardware which is exposed to the liquid coolant. In order to reduce decomposition of the glycol solvent, the coolant circulation loop in the cooling subsystem is preferably essentially isolated from air.

5

Brief Description Of The Drawings

Figure 1a is a schematic diagram of an embodiment of a solid polymer fuel cell system which includes a sealed coolant subsystem comprising a glycol-based coolant and an ion exchange resin unit.

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Figure 1b is a schematic diagram of an embodiment of a solid polymer fuel cell system for a fuel cell powered vehicle which includes a sealed coolant subsystem comprising a glycol-based coolant and an ion exchange resin unit.

15

Figure 1c is a schematic diagram of an alternative embodiment of a solid polymer fuel cell system for a fuel cell powered vehicle which includes a sealed coolant subsystem comprising a glycol-based coolant and an ion exchange resin unit.

Figure 2 shows the pH versus time of the comparative and test glycol/water mixtures exposed to metal pieces in Example 1.

20

Figure 3 shows the pH versus time for the glycol/water mixture of Example 2 wherein an ion exchange resin unit is employed to maintain the purity of the mixture.

25

Figure 4 shows the conductivity versus time for the glycol/water mixture as above wherein an ion exchange resin unit is employed to maintain the purity of the mixture.

Figure 5 shows the voltage versus current density for the test fuel cell and the comparative fuel cell of Example 3 wherein the membrane electrode assembly of the test fuel cell was exposed to an ethylene glycol/water mixture.

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Figure 6 shows the voltage versus current density for the test fuel cells and the comparative fuel cell of Example 3 wherein the membrane electrode assemblies of the test fuel cells were exposed to various glycol solvents.

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Detailed Description Of The Preferred Embodiments

A fuel cell system of the invention is liquid-cooled and includes a fuel cell stack, a liquid coolant, and a circulation loop for circulating the liquid coolant in thermal
10 contact with fuel cells in the stack. The liquid coolant comprises a glycol solvent for antifreeze protection. Preferably, a glycol/water mixture is used as the liquid coolant. The ratio of glycol to water is selected to provide the desired level of protection against freezing (a 1:1 ratio provides protection down to about -40°C and is not flammable). Simplified protection against electrical shock and corrosion current problems in high
15 voltage fuel cell stacks is provided by suitable means for maintaining the purity and hence the conductivity of the liquid coolant below about $50\ \mu\text{S}/\text{cm}$.

Figure 1a shows a schematic of a preferred fuel cell system comprising a high voltage solid polymer fuel cell stack 10, a glycol/water liquid coolant 176, a circulation loop 196, and an ion exchange resin unit 198 in the circulation loop 196. The
20 circulation loop 196 also includes a circulation pump 194 and a heat exchanger 210. In this schematic drawing, a supply of glycol/water liquid coolant 176 is provided in reservoir 174.

The solid polymer fuel cell system of Figure 1a may be conventional in other respects. Reactant streams, fuel 112 and oxidant 162, are supplied to fuel cell stack 10
25 via inlets 118 and 168 respectively. Usually, for gaseous reactants, one or both of the reactant streams are humidified before being supplied to the fuel cell stack to prevent the membrane electrolyte from drying out. The fuel and oxidant exhaust streams exit the stack through outlets 120 and 170 respectively. If, for example, substantially pure hydrogen is used as the fuel, the fuel exhaust can be recirculated so fuel is not wasted.
30 Useable electric power is obtained via the depicted external circuit comprising negative

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and positive bus plates 22 and 24 respectively, variable load 152 and contactor switch 154.

The ion exchange resin unit 198 contains at least an anion exchange resin to remove ionic decomposition products of the glycol solvent. Suitable anion exchange resins include an hydroxyl type 2 strong base anion resin. Cation exchange resin units and/or other filtration units (e.g. charcoal filters) may optionally be incorporated as well to eliminate other impurities that may accumulate in the coolant loop.

An embodiment of a fuel cell system for a fuel cell powered vehicle is shown in the schematic diagram of Figure 1b. Therein, coolant is pumped through circulation loop 11 by pump 3. As shown, circulation loop 11 branches into three parallel lines leading to a heat exchanger 7, ion exchange resin unit 8, and fuel cell 9. The coolant is then directed into a single line again to thermostatic valve 2. Depending on the coolant temperature, the coolant can be directed by thermostatic valve 2 to radiator 1 for cooling or can be directed to by-pass radiator 1 and go directly to pump 3. Ion exchange resin unit 8 may be placed at other locations in circulation loop 11. It is also possible to employ more than one ion exchange unit in the circulation loop.

An alternative embodiment of a fuel cell system comprising two coolant circulation loops for a fuel cell powered vehicle is shown in the schematic diagram of Figure 1c. In a like manner to Figure 1b, high purity glycol/water coolant (e.g., having a conductivity below about 50 $\mu\text{S}/\text{cm}$) is pumped through first circulation loop I by pump 6. As shown, first circulation loop I branches into three parallel lines leading to a heat exchanger 7, ion exchange resin unit 8, and fuel cell 9. The coolant is then directed into a single line to another heat exchanger 5 in which heat is exchanged between the coolant in first circulation loop I and the coolant in second circulation loop II. Circulation loop II however does not contain an ion exchange resin unit and the coolant therein may comprise a mixture of water and commercial antifreeze solution containing inhibitors and/or other additives. Coolant is pumped through second circulation loop II by pump 3 and, as shown, branches into two parallel lines leading to heat exchangers 4 and 5. Again, depending on the coolant temperature, the coolant can be directed by thermostatic valve 2 to radiator 1 for cooling or can be directed to by-pass radiator 1 and go directly to pump 3.

The glycol solvent employed can be one of the more common glycols, such as ethylene glycol, propylene glycol, polyethylene glycol, and polypropylene glycol. Ethylene glycol is a preferred antifreeze solvent in other applications for reasons of viscosity, heat exchanger efficiency, and freezing point depression. Further, it seems to be reasonably compatible with certain membrane electrode assemblies and thus is a preferred solvent in case of subsystem leaks that might result in contact of the coolant with a membrane electrode assembly. Optionally, a mixture comprising more than one glycol solvent might be used in the liquid coolant.

Experimentation has shown that the decomposition rate of the glycol and the corrosion of aluminum hardware exposed to the coolant at the typical operating temperatures of solid polymer fuel cells does not overwhelm a conventional ion exchange resin unit. Thus, aluminum components, e.g. a radiator, may be used in the circulation loop. Other metals or plastic components might be used but they must be screened in order to determine if they either accelerate glycol decomposition or corrode to produce soluble ionic impurities in the pure coolant (e.g. some stainless steel components will accelerate decomposition but will not themselves corrode). However, in order to reduce the decomposition of the glycol solvent, the circulation loop in the cooling subsystem should be sealed so that the coolant is not freely exposed to air. Also, the use of dissimilar metals in the coolant loop may lead to galvanic corrosion and this is to be avoided where possible.

In this way, the conductivity of the glycol-containing coolant can be kept acceptably low (below about 5 $\mu\text{S}/\text{cm}$) for reasonable lengths of time (months). Further, the pH of the coolant can also be kept desirably neutral. Thus, use of an ion exchange unit in the cooling subsystem represents a simplified method of protecting against electrical shock and corrosion current using an antifreeze coolant.

However, other means for maintaining the necessary purity of the coolant might be employed instead. For instance, means for suitably reducing the rate of decomposition might be used instead of means for removing the ionic impurities after decomposition takes place. An alternative might therefore involve scavenging oxygen in the circulating coolant thereby retarding the decomposition rate (e.g. by bubbling the fuel

exhaust stream through a coolant reservoir or using a de-oxidizing resin such as Purolite™ A310LC that removes dissolved oxygen).

The following examples have been included to illustrate different embodiments and 5 aspects of the invention but these should not be construed as limiting in any way.

Example 1

Three flasks containing a 1:1 mixture of reagent grade ethylene glycol and de-
10 ionized water were prepared. The first flask was left as is. Pieces of both aluminum and steel were placed in each of the second and third flasks. The third flask also contained a sodium phosphate pH buffer. The flasks were then stored at 80°C in air, and pH and AC conductivity measurements (at 1 KHz) were taken at periodic intervals. Figure 2 shows the pH of the three water/glycol mixtures versus time. The pH in both
15 unbuffered mixtures fell significantly over a period of about 10 days. The decrease was somewhat faster for the mixture in the second flask presumably due to the presence of the metal pieces. The conductivity of both unbuffered mixtures (the first and second flasks) stayed in the range from about 10-20 $\mu\text{S}/\text{cm}$ for the monitoring period. The pH of the buffered mixture in the third flask remained substantially neutral (pH about 7)
20 over the same period, but its conductivity was about 1000 $\mu\text{S}/\text{cm}$ due to the presence of the buffer.

This example illustrates that the pH of an unbuffered de-ionized water/ethylene glycol mixture may be unacceptable (too acidic) in a fuel cell cooling system in just a few days. A conventionally buffered solution may maintain an acceptable pH but has
25 an unacceptably high conductivity ($>50 \mu\text{S}/\text{cm}$).

Example 2

Approximately 10 litres of a 1:1 mixture of commercial automotive antifreeze
30 (containing ethylene glycol and inhibitors) and de-ionized water was prepared and the conductivity was measured to be over 1000 $\mu\text{S}/\text{cm}$. The mixture was then circulated in

a circulation loop comprising an ion exchange resin unit to remove ions present in the commercial antifreeze. The ion exchange resin unit contained 500 mL of a strong base type 2 anion resin. Also, the unit contained 500 mL of a sulfonic acid type cation resin and 500 mL of activated carbon. The hardware which contacted the coolant mixture in the circulation loop included an aluminum radiator, 316 stainless steel fittings, and either PTFE or UltemTM (product of GE Plastics) plastics.

After a period, the ion exchange cartridge was presumed to be saturated and was replaced. Circulation continued with the circulation loop isolated from air at 80°C. Again, pH and conductivity measurements were taken at periodic intervals. Figures 3 and 4 show the pH and conductivity of the mixture respectively versus time.

When the replacement cartridge was initially installed, the mixture had a undesirably low pH of about 5.5 and an undesirably high conductivity of about 300 $\mu\text{S}/\text{cm}$. However, shortly thereafter the mixture was sufficiently purified such that a pH of about 7 and a conductivity of less than 5 $\mu\text{S}/\text{cm}$ were obtained. These levels were maintained for over 60 days whereupon the pH of the mixture began to fall, presumably as a result of saturation of the ion exchange cartridge with decomposition products from the ethylene glycol. (Note that Fig. 3 shows an apparent temporary drop in pH after about 900 hours which was due to pH meter error.)

This example shows that an acceptable pH and conductivity can be obtained and maintained using an ethylene glycol/water liquid coolant in combination with an ion exchange resin unit. Although the ion exchange unit may need periodic replacement or servicing, the frequency is of order of every few months, not hours, and is thus practical.

Example 3

A liquid-cooled fuel cell system equipped with a glycol-based cooling subsystem and ion exchange resin unit in the coolant circulation loop was operated for about 1000 hours at 80°C. The components present in the circulation loop included a radiator, heat exchangers, circulation pump and housing, and coolant lines. The coolant comprised 50% ethylene glycol and 50% water by volume. The ion exchange resin unit

comprised a mixed-bed of a strongly acidic cation exchange resin and a strongly alkaline anion exchange resin. After 1000 hours of operation, the components in the circulation loop were examined and showed no significant corrosion. The conductivity of the coolant after 1000 hours of operation was also measured and was found to be less than 10 $\mu\text{S}/\text{cm}$.

This example confirms that such a liquid-cooled fuel cell system can be operated for a substantial period of time without suffering significant corrosion and without needing replacement or servicing of the ion exchange unit.

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Example 4

Various individual PEM fuel cells were constructed and operated for purposes of evaluating the effect of glycol exposure on the MEA therein. The MEAs comprised electrodes made of platinum loaded carbon fibre paper and a NafionTM 112 membrane electrolyte. Pressurized and humidified air and hydrogen gases were used as the reactants and the test fuel cells operated at about 80°C.

In one trial, a 0.38:0.62 mixture of reagent grade ethylene glycol and de-ionized water was prepared and manually painted on the cathode of a test fuel cell before construction, thereby exposing the cathode to ethylene glycol. A similar fuel cell was also constructed without treating with ethylene glycol for comparative purposes. The two fuel cells were then tested for power output. Figure 5 shows the voltage versus current density performance characteristics for the ethylene glycol treated test cell and the untreated comparative cell. There was no significant difference in the performance characteristics.

In another trial, various unmixed reagent grade glycol solvents (i.e. ethylene glycol, propylene glycol, polyethylene glycol, and polypropylene glycol) were painted on the electrodes of a series of test fuel cells prior to construction. Again, an untreated comparative fuel cell and the test fuel cells were tested. Figure 6 shows the voltage versus current density performance characteristics for these fuel cells. Here, the fuel cell treated with unmixed ethylene glycol performed slightly worse than the untreated comparative fuel cell. The fuel cells treated with propylene glycol and polyethylene

glycol showed progressively worse performance respectively. The fuel cell treated with polypropylene glycol would not operate at 100 amps per square foot (ASF) and thus its performance is not shown.

This example shows that fuel cell performance can still be acceptable even if the MEA is exposed to a glycol solvent employed in the cooling subsystem. Of the glycols tested, ethylene glycol seems most compatible with the MEA and is thus preferred.

While particular elements, embodiments and applications of the present invention have been shown and described, it will be understood, of course, that the invention is not limited thereto since modifications may be made by those skilled in the art without departing from the spirit and scope of the present disclosure, particularly in light of the foregoing teachings.

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What is claimed is:

1. A cooling subsystem including a coolant and a circulation loop wherein:
said coolant comprises a mixture of water
and a glycol solvent;

said circulation loop comprises an ion exchange unit; and

wherein the electrical conductivity of said coolant is less than about 50 $\mu\text{S}/\text{cm}$ after said coolant passes through said ion exchange unit.
2. The cooling subsystem of claim 1 wherein said coolant consists of a mixture of water and said glycol solvent.
3. The cooling subsystem of claim 1 wherein said ion exchange unit comprises an acidic cation resin.
4. The cooling subsystem of claim 1 wherein said ion exchange unit comprises an alkaline anion resin.
5. The cooling subsystem of claim 1 wherein said ion exchange unit comprises an acidic cation resin and an alkaline anion resin.
6. The cooling subsystem of claim 1 wherein the temperature of said coolant mixture in said circulation loop is less than 100°C.
7. The cooling subsystem of claim 1 wherein said coolant comprises about 50% water and 50% glycol solvent by volume.

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8. The cooling subsystem of claim 1 wherein said glycol solvent is propylene glycol or ethylene glycol.

5 9. The cooling subsystem of claim 1 wherein the electrical conductivity of said coolant is less than 5 $\mu\text{S}/\text{cm}$.

10 10. The use of the cooling subsystem of claim 1 in a fuel cell.

11. The use of the cooling subsystem of claim 1 in a fuel cell powered vehicle.

15 12. A liquid-cooled fuel cell system including a fuel cell stack and a cooling subsystem for cooling the fuel cell stack, the cooling subsystem including a glycol-containing liquid coolant and a circulation loop for circulating the liquid coolant in thermal contact with fuel cells in the stack, wherein:

20 the glycol-containing liquid coolant is characterized by a conductivity less than about 50 $\mu\text{S}/\text{cm}$; and the cooling subsystem additionally comprises means for maintaining
25 the purity of the liquid coolant such that the conductivity of the liquid coolant is less than about 50 $\mu\text{S}/\text{cm}$.

30 13. The liquid-cooled fuel cell system of claim 12 wherein the fuel cell stack is a solid polymer fuel cell stack.

35 14. The liquid-cooled fuel cell system of claim 13 wherein the solid polymer fuel cell stack comprises membrane electrode assemblies in contact with the liquid coolant in the circulation loop.

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15. The liquid-cooled fuel cell system of claim 13 wherein the solid polymer fuel cell stack operates at temperatures less than 100°C.
- 5 16. The liquid-cooled fuel cell system of claim 12 wherein the means for maintaining the purity of the liquid coolant comprises an ion exchange resin unit in the circulation loop of the cooling subsystem.
- 10 17. The liquid-cooled fuel cell system of claim 16 wherein the ion exchange resin unit employs an hydroxyl type 2 strong base anion resin.
- 15 18. The liquid-cooled fuel cell system of claim 12 wherein the liquid coolant is characterized by a conductivity less than about 5 $\mu\text{S}/\text{cm}$ and the cooling subsystem additionally comprises means for maintaining the purity of the liquid coolant such that the conductivity of the liquid coolant is less than about 5 $\mu\text{S}/\text{cm}$.
- 20 19. The liquid-cooled fuel cell system of claim 12 wherein the glycol-containing liquid coolant comprises a glycol selected from the group consisting of ethylene glycol, propylene glycol, polyethylene glycol, and polypropylene glycol.
- 25 20. The liquid-cooled fuel cell system of claim 19 wherein the glycol solvent is ethylene glycol.
- 30 21. The liquid-cooled fuel cell system of claim 12 wherein the liquid coolant additionally comprises water.
- 35 22. The liquid-cooled fuel cell system of claim 21 wherein the glycol to water ratio in the liquid coolant is about 1:1.

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23. The liquid-cooled fuel cell system of claim 12 wherein the liquid coolant is in electrical contact with fuel cells in the fuel cell stack.

5 24. The liquid-cooled fuel cell system of claim 23 wherein the fuel cell stack is capable of operation at voltages greater than about 50 volts.

10 25. The liquid-cooled fuel cell system of claim 12 wherein the liquid coolant in the circulation loop is essentially isolated from air.

15 26. The liquid-cooled fuel cell system of claim 12 wherein the circulation loop comprises aluminum hardware exposed to the liquid coolant.

20 27. A method of providing antifreeze and corrosion protection for a fuel cell system, the fuel cell system including a fuel cell stack and a cooling subsystem for cooling the fuel cell stack, and the cooling subsystem including a liquid coolant and a circulation loop for circulating the liquid coolant in thermal contact with fuel cells in the stack, wherein the method comprises:

25 lowering the freezing temperature of the liquid coolant by incorporating a glycol in the liquid coolant; and

30 maintaining the purity of the liquid coolant in the cooling subsystem such that the conductivity of the liquid coolant remains less than about 50 $\mu\text{S}/\text{cm}$.

35 28. The method of claim 27 wherein the fuel cell stack is a solid polymer fuel cell stack.

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29. The method of claim 27 wherein the liquid coolant is circulated through an ion exchange resin unit in the circulation loop of the cooling subsystem.
- 5 30. The method of claim 29 wherein the ion exchange resin unit employs an hydroxyl type 2 strong base anion resin.
- 10 31. The method of claim 27 wherein the liquid coolant is characterized by a conductivity less than about 5 $\mu\text{S}/\text{cm}$ and the purity of the liquid coolant in the cooling subsystem is maintained such that the conductivity of the liquid coolant remains less than about 5 $\mu\text{S}/\text{cm}$.
- 15 32. The method of claim 27 wherein the glycol-containing liquid coolant comprises a glycol selected from the group consisting of ethylene glycol, propylene glycol, polyethylene glycol, and polypropylene glycol.
- 20 33. The method of claim 32 wherein the glycol used in the liquid coolant is ethylene glycol.
- 25 34. The method of claim 27 additionally comprising essentially isolating the liquid coolant in the circulation loop from air.

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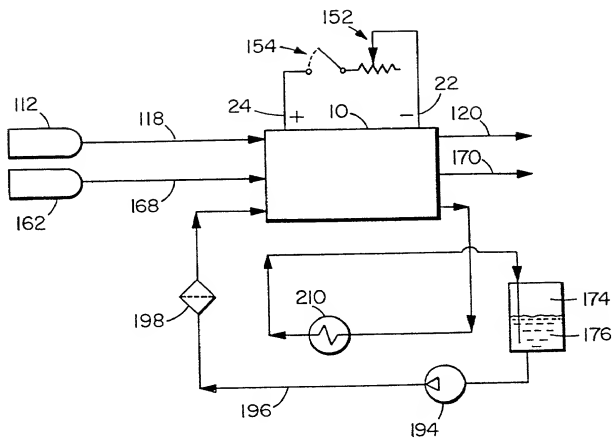


FIG. 1a

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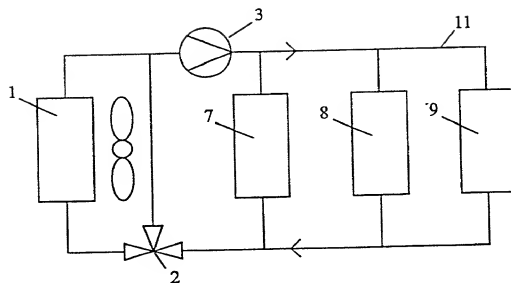


FIG. 1b

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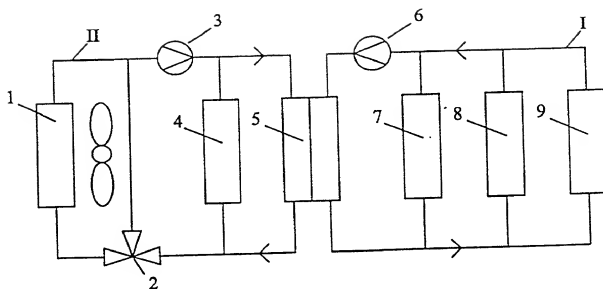


FIG. 1c

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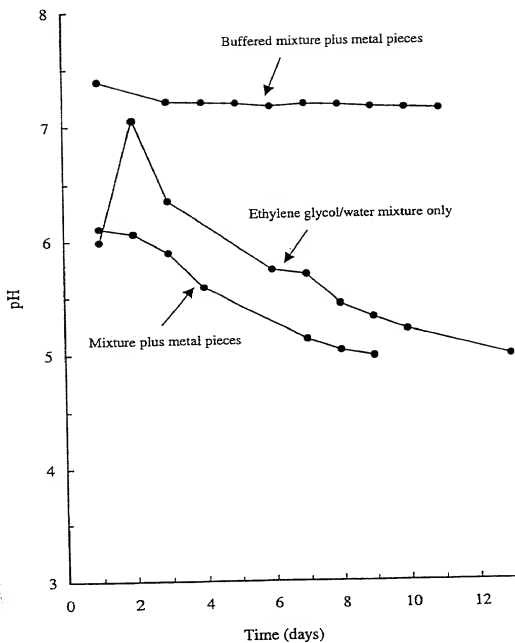


FIG. 2

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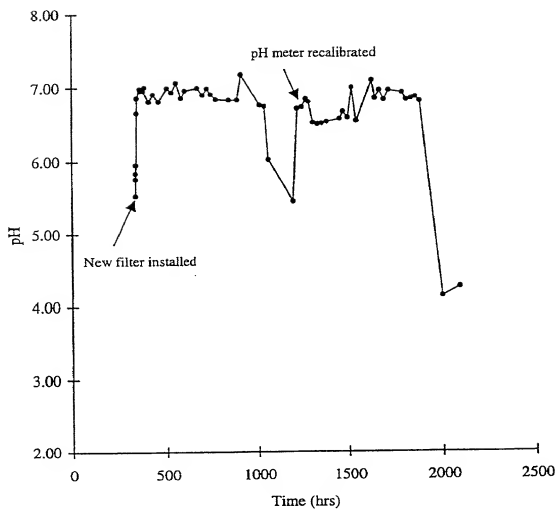


FIG. 3

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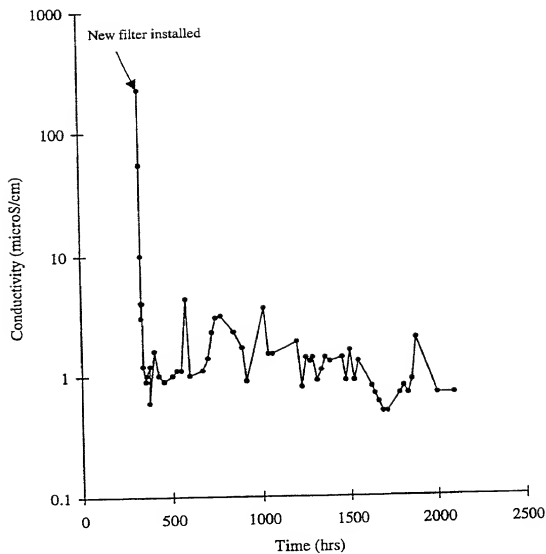


FIG. 4

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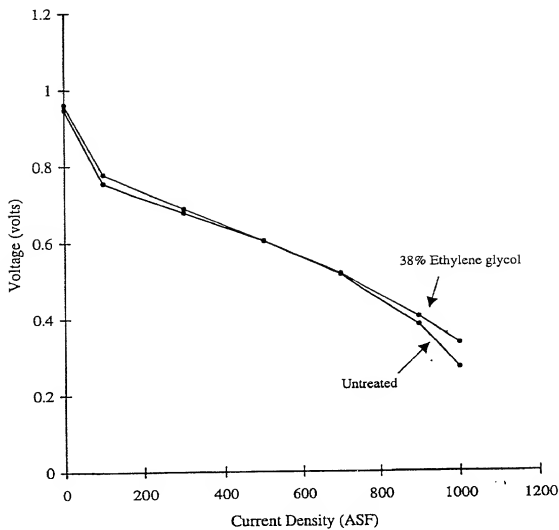


FIG. 5

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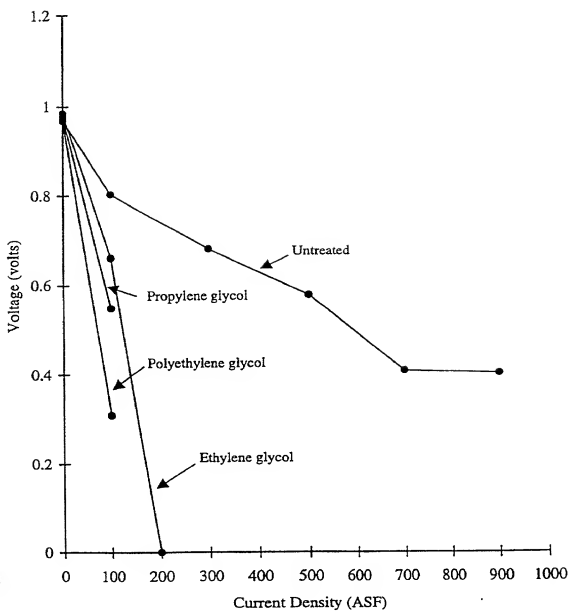


FIG. 6

Attorney Docket No. 12221US02

DECLARATION AND POWER OF ATTORNEY

As a below-named inventor, I hereby declare that:

My residence, post office address and citizenship are as stated below next to my name.

I believe that I am the original inventor (if only one name is listed below) or an original, first and joint inventor (if plural names are listed below) of the subject matter which is claimed and for which a patent is sought on the invention entitled:

ANTIFREEZE COOLING SUBSYSTEM

the specification of which was filed in the U.S. Patent and Trademark Office on February 26, 2001, and assigned Serial No. 09/763,819.

I hereby state that I have reviewed and understand the contents of the above-identified specification, including the claims. I acknowledge the duty to disclose information which is material to the examination of this application in accordance with Title 37, Code of Federal Regulations, Section 1.56(a).

I hereby claim foreign priority benefits under Title 35, United States Code, section 119(a)-(d) or section 365(b) of any foreign application(s) for patent or inventor's certificate, or section 365(a) of any PCT international application which designated at least one country other than the United States of America, listed below and have also identified below any foreign application(s) for patent or inventor's certificate or any PCT international application(s) designating at least one country other than the United States of America filed by me on the same subject matter having a filing date before that of the application on which priority is claimed:

PCT/International Application No. PCT/CA99/00850
filed September 17, 1999.

I hereby claim the benefit under Title 35, United States Code, section 119(e) of any United States provisional application(s) listed below:

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NONE.

I hereby claim the benefit under Title 35, United States Code, section 120 of any United States application(s), or section 365(c) of any PCT international application designating the United States of America, listed below and, insofar as the subject matter of each of the claims of this application is not disclosed in such prior application(s) in the manner provided by the first paragraph of Title 35, United States Code, section 112, I acknowledge the duty to disclose material information as defined in Title 37, Code of Federal Regulations, section 1.56(a) which became available between the filing date of the prior application(s) and the national or PCT international filing date of this application:

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I hereby declare that all statements made herein of our own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under Section 1001 of Title 18 of the United States Code and that such willful false statements may jeopardize the validity of the application or any patent issued thereon.

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